

Reinhold Environmental Ltd.



2007 NOx Round Table & Expo
Presentation

February 5-6, 2007 in Cincinnati, OH

The logo for Breen Energy Solutions features the word "Breen" in a bold, dark green font, enclosed within a yellow oval shape. To the right of the oval, the words "Energy Solutions" are written in a smaller, dark green font, stacked vertically.

Breen

Energy
Solutions

AbSensor *On-Line Condensables* *Measurement*

Instrument & Applications

- **The Instrument**
 - What is it?
 - What does it do?
 - How does it work?
- **How can I use it?**
- **Experience**

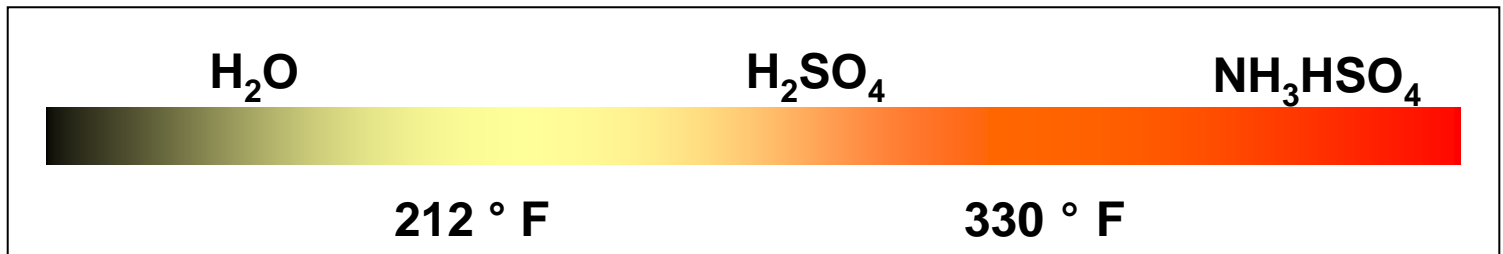
What Is It?

**The AbSensor – Condensables probe is an
in-situ, continuous
condensables measurement device**

The AbSensor condensables probes measures the temperature at which material condenses out from the flue gas.

This material could be:

- Moisture (H_2O)
- Sulfuric Acid (H_2SO_4) ($\text{H}_2\text{O} + \text{SO}_3$)
- Ammonium Bisulfate (NH_3HSO_4) ($\text{NH}_3 + \text{H}_2\text{O} + \text{SO}_3$)



The same device measures condensables across the spectrum!

- **The probes are installed in 4” flanged ports**
- **Installation can be:**
 - **Ahead of the air heater,**
 - **Behind the air heater,**
 - **Behind the ESP/FF**
- **Once service air and 120 volt power are at location, the total installation requires less than 4 hours.**



Probe Construction Upgrades

- **The primary air tube is insulated to improve cooling air quality**
- **A Heat exchanger coil terminating in a tip cleaner assures all residual material is removed with no thermal shock**
- **The inlet orifice to the detection cell is enlarged to allow more cooling air at a lower pressure**

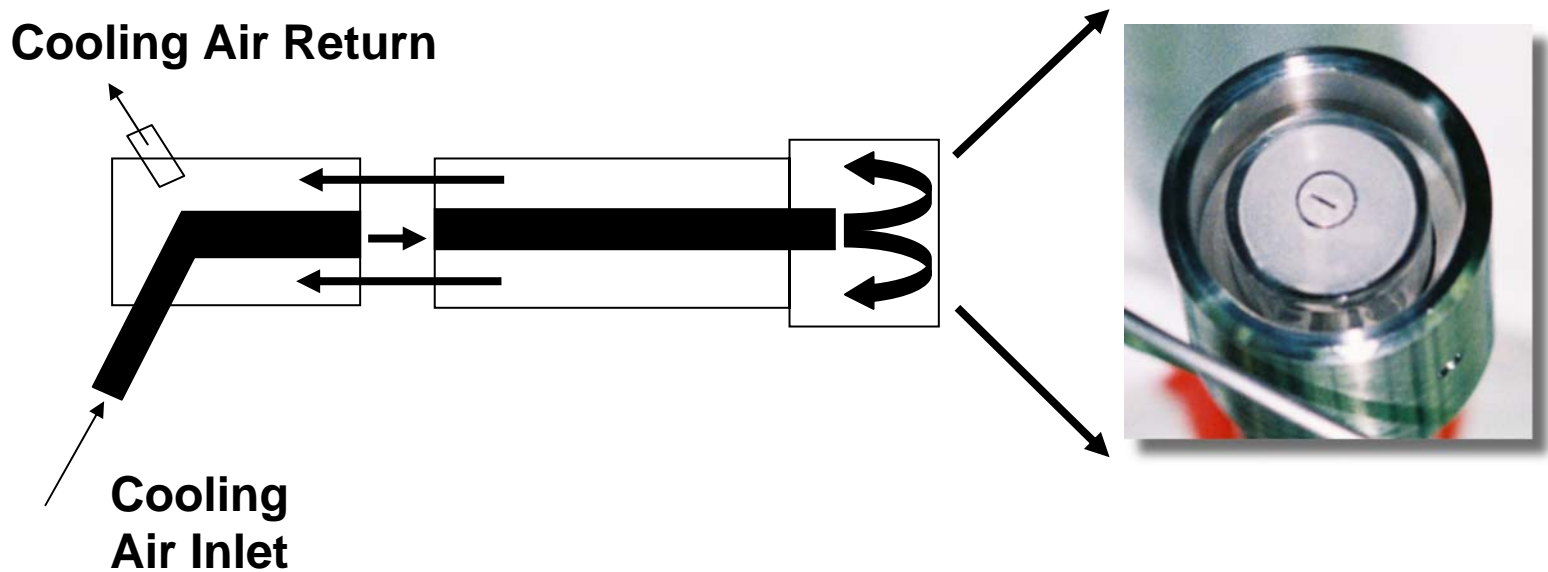


- **The probe is constructed with a split ring flange to allow for variable depth insertion**
- **Probe installation, inspection time is less than 15 minutes.**



How Does it Work?

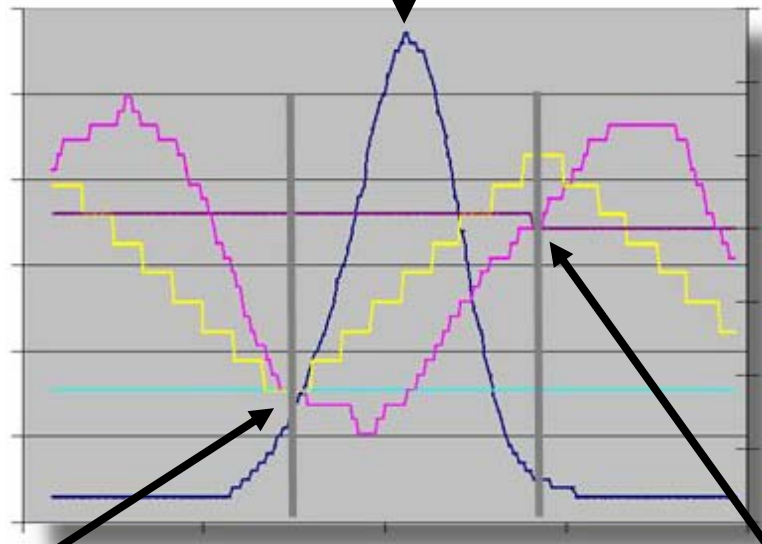
How does it work? - I



Cooling air flow to the probe tip is precisely controlled to induce condensation on the probe surface

How does it work? - II

Condensation = Evaporation
Equilibrium Dewpoint



A hot probe is precisely cooled until condensation current is detected.
(Formation Point).

Condensation > Evaporation

The probe is allowed to heat in the Flue Gas until the current goes below a threshold (Evaporation Point).

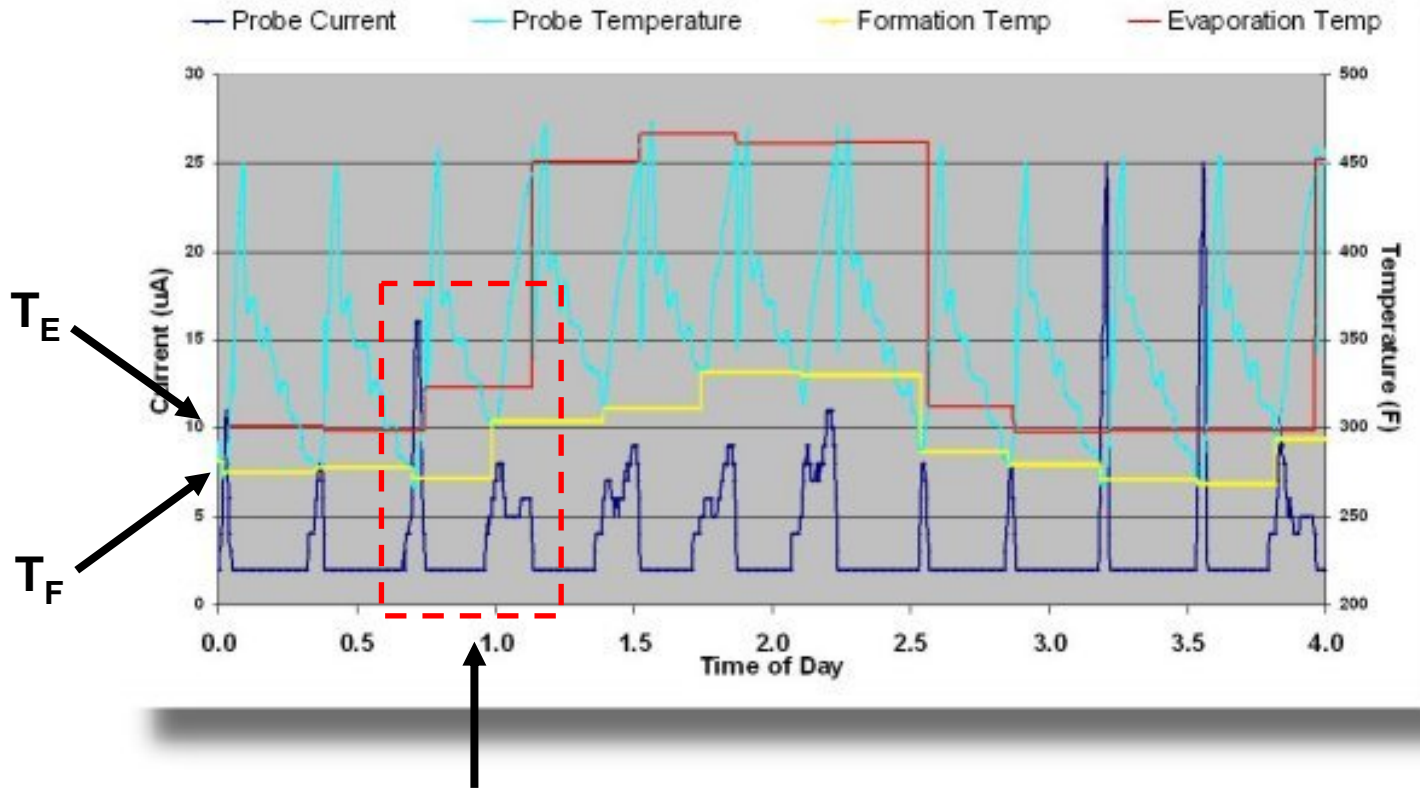
Evaporation > Condensation

How Can I Use it?

- **The AbSensor - AFP Instrument has been applied to:**
 - **Closed-Loop SCR/SNCR reagent injection control to maximize NO_x reduction and minimize Air Heater Fouling**
 - **Air Heater temperature control to minimize Air Heater Fouling and improve Heat Rate**

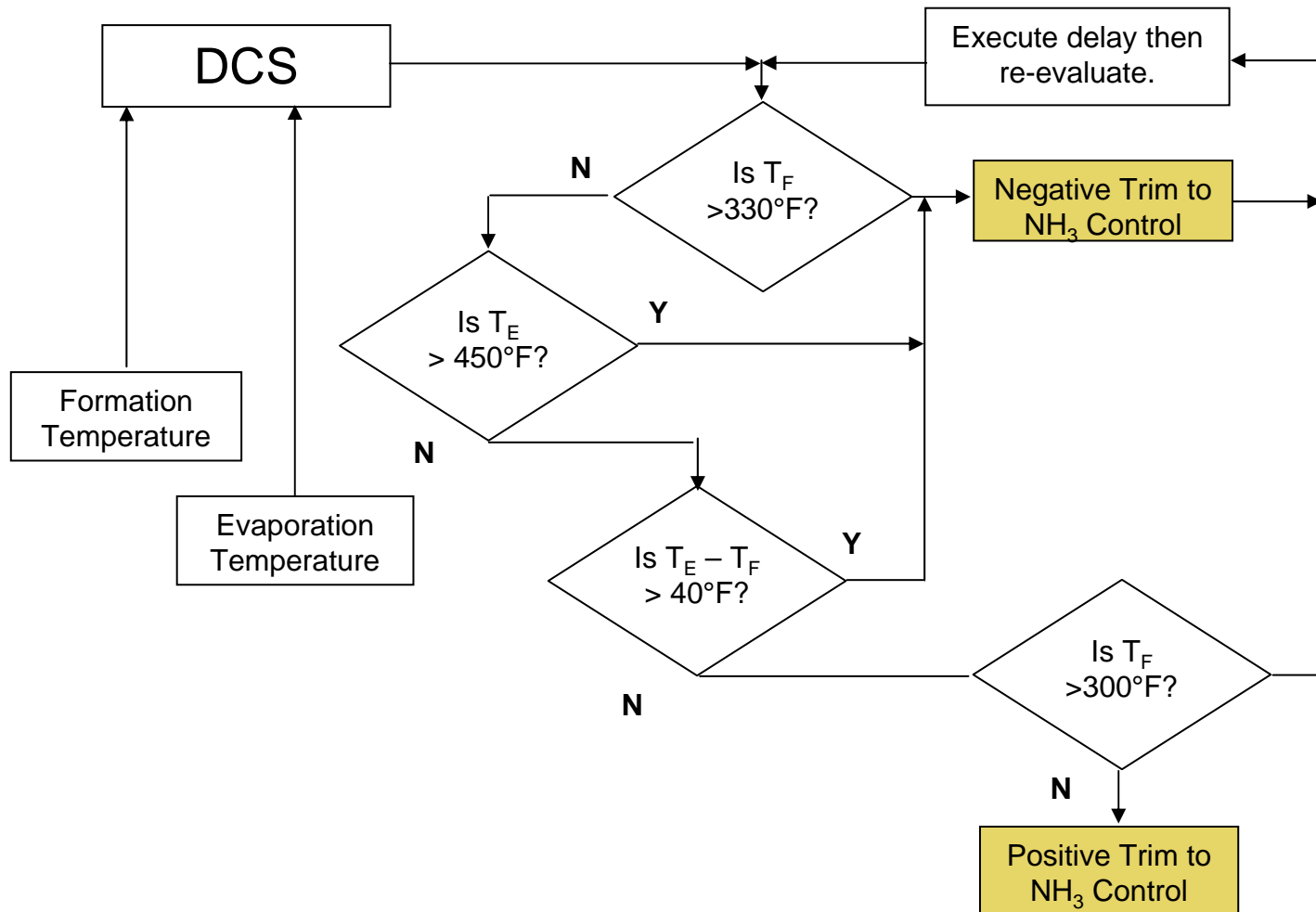
How Can I Use It? Sulphuric Acid (SO₃) measurement

- **The AbSensor – SO₃ Instrument has been applied to:**
 - **Closed loop control of SO₃ Mitigation systems for Blue Plume and Mercury Control**
 - **Closed loop control of Air Heater Outlet temperatures for:**
 - **Heat Rate Improvement**
 - **Air Heater Acid Deposition Avoidance**
 - **ESP Inlet Temperature control for ESP performance improvement and corrosion avoidance**
 - **Control of SO₃ based flue gas conditioning systems for ESP performance improvement and Blue Plume Avoidance**



Control Point

NH₃/Urea Trim Alarm/Control Logic



Air Heater Temp Control EPRI APFG

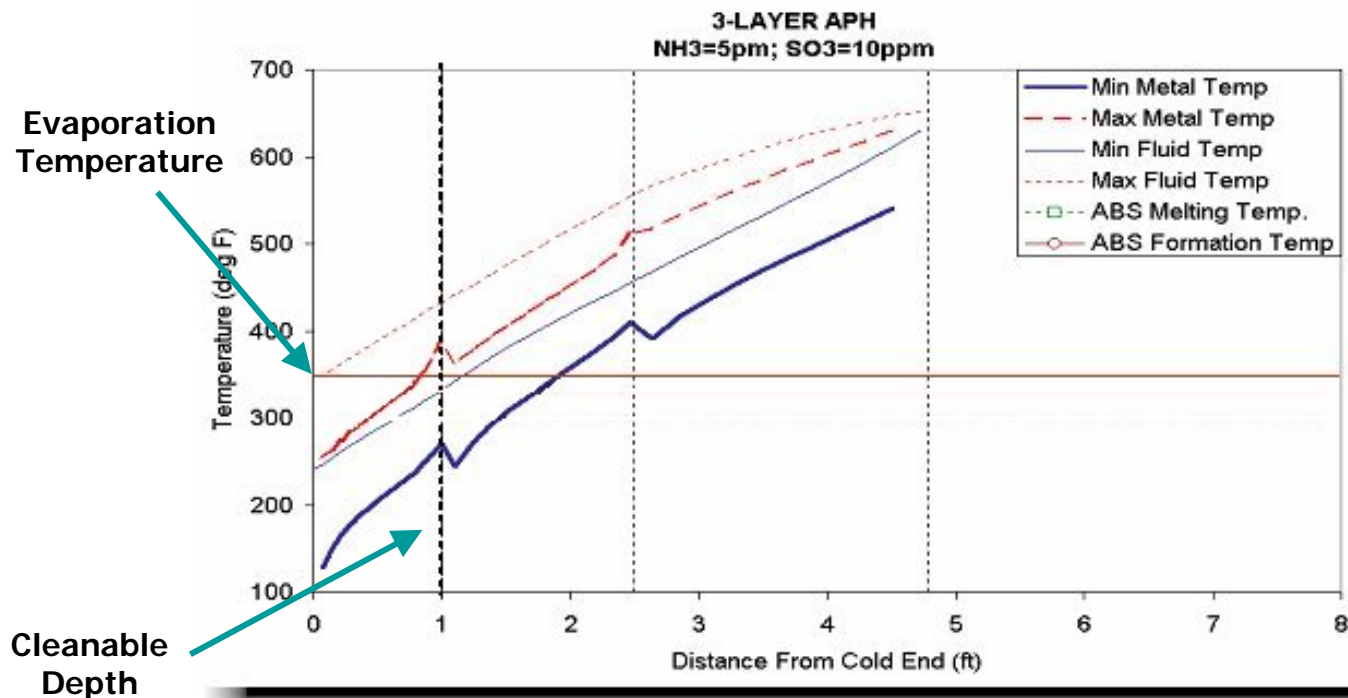
- Initial work funded by EPRI and executed by Lehigh Univ. in the mid 1980s
- Additional expansion by EPRI with work done by S. Tavoulareas and R. Afonso in the 1990s.
- The comprehensive heat transfer model for rotating air heaters was released for commercial use between 2000 and 2004 as the EPRI Air Preheater Fouling Guidelines (APFG).

GEOMETRY		
Parameter	Numerical Value	Units
APU Radius	16.014	

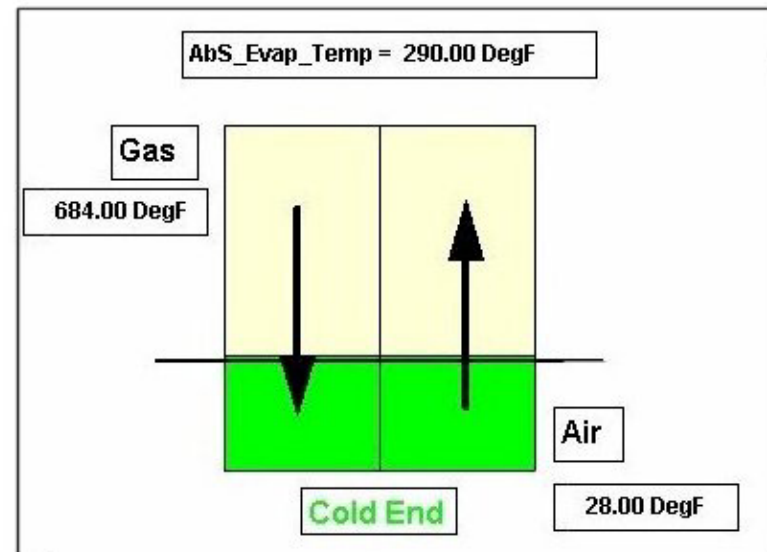
THERMAL PROPERTIES		
Parameter	Numerical Value	Units
Metal Matrix		
Thermal Conductivity of Metal Matrix	6.3398	Btu/hr-ft ² -°F
Specific Heat of Metal Matrix	0.11608	Btu/lb-°F
Density of Metal Matrix	483.996	lb/ft ³
Air		
Thermal Conductivity of Air	0.005926	Btu/hr-ft ² -°F
Specific Heat of Air	0.24243	Btu/lb-°F
Ambient Pressure	14.7	PSI

Total Axial Length	<input type="text" value="7.5ft (Max 8ft)"/>	e
		e

The Process Parameters

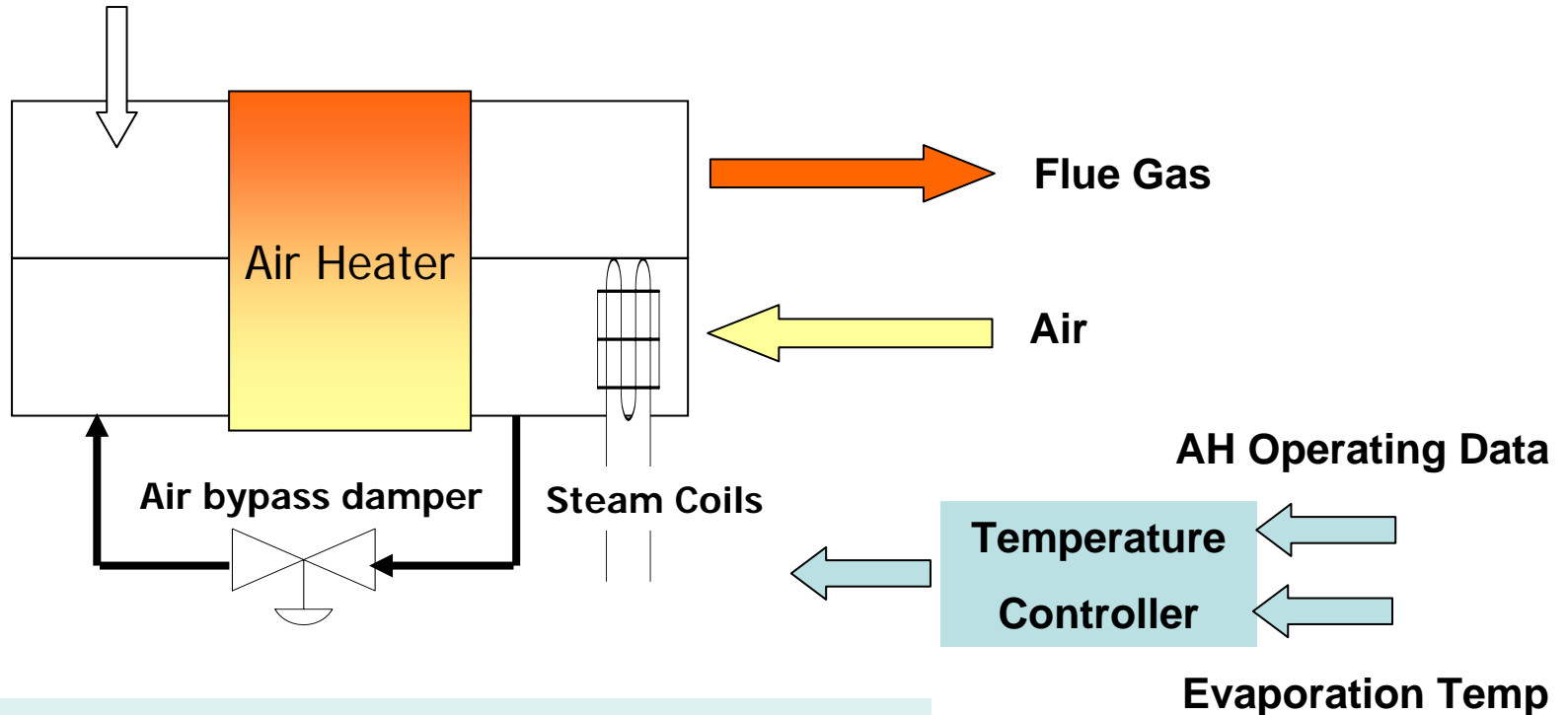


The operator display clearly shows the formation depth compared to the cleanable depth by numerical display and color.



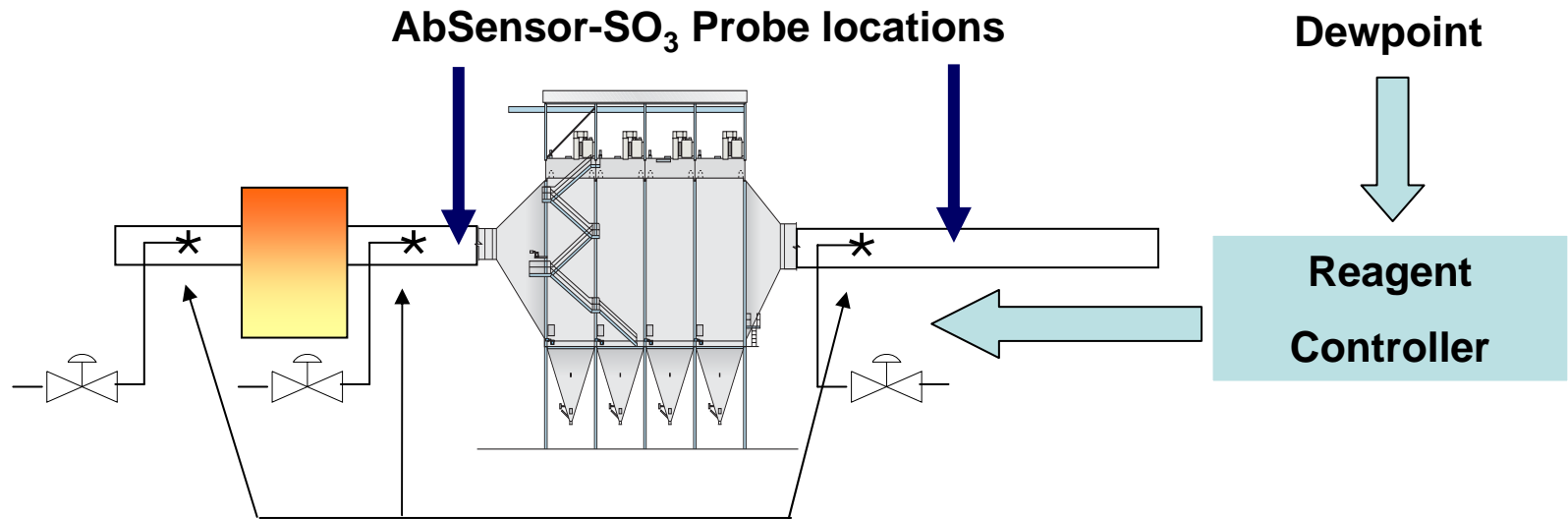
Integrated Air Heater Temperature Controller

AbSensor-SO3



Adjust Air Heater temperature to prevent consistent AbS/Sulfuric Acid deposition

SO₃ Mitigation Reagent Control



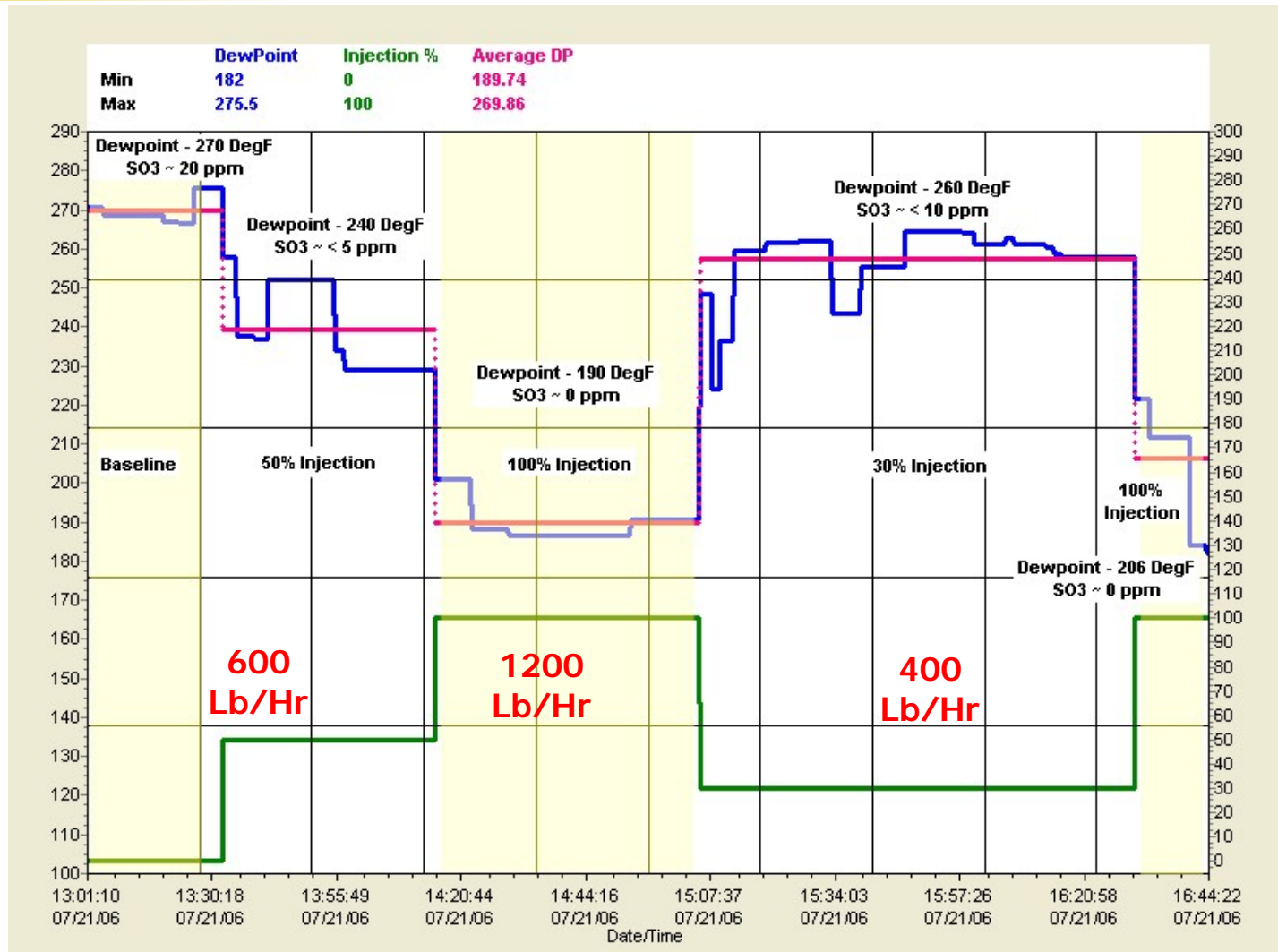
Reagent Injection Points

- Hydrated Lime,
- Trona,
- MgOH
- Ammonia

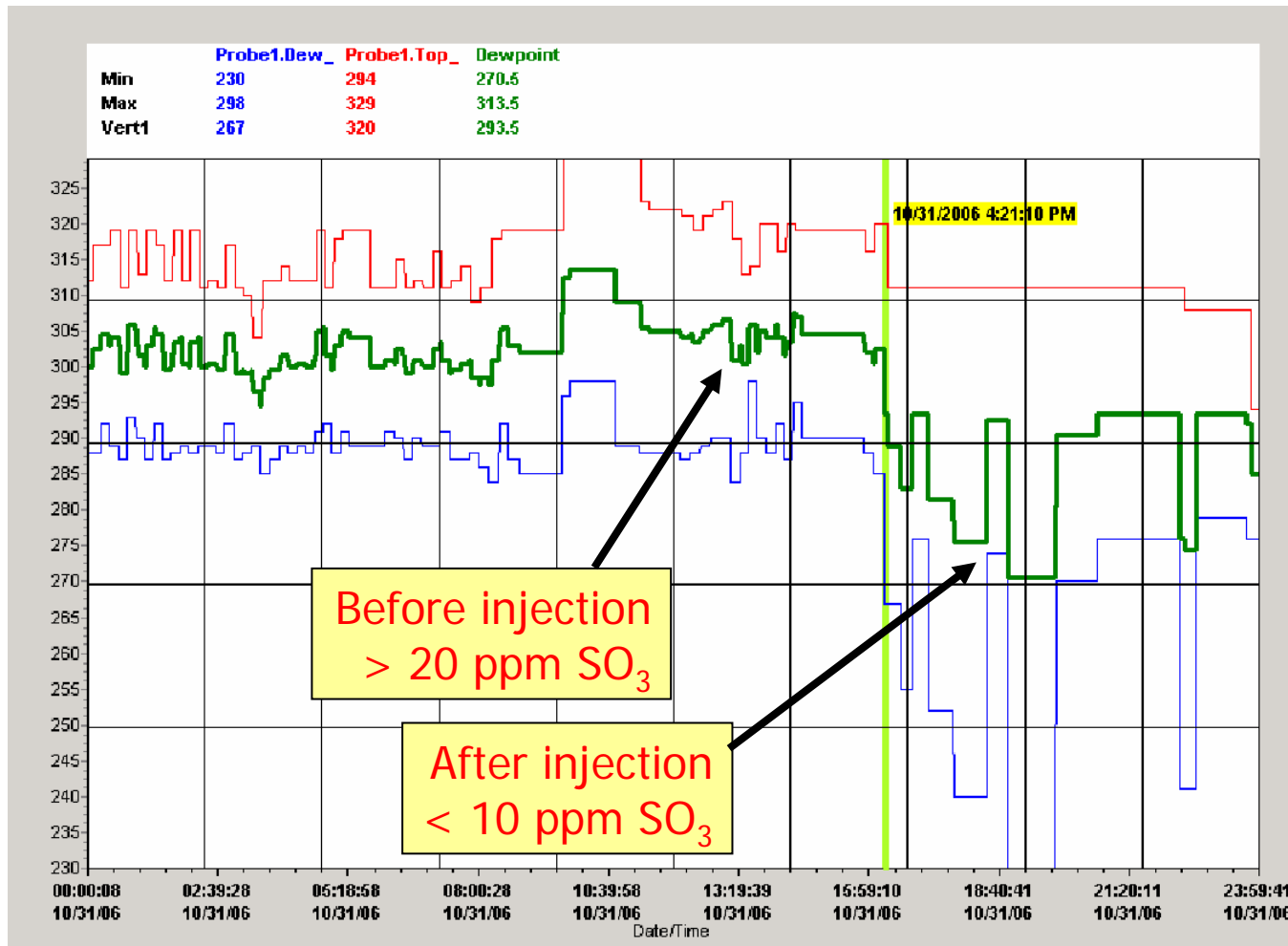
Measure Sulfuric Acid Dewpoint post-reagent injection and control reagent flow

- Back-end corrosion mitigation
- Blue Plume mitigation
- Active Carbon for Hg reduction enhancement

SO₃ mitigation with Hydrated Lime



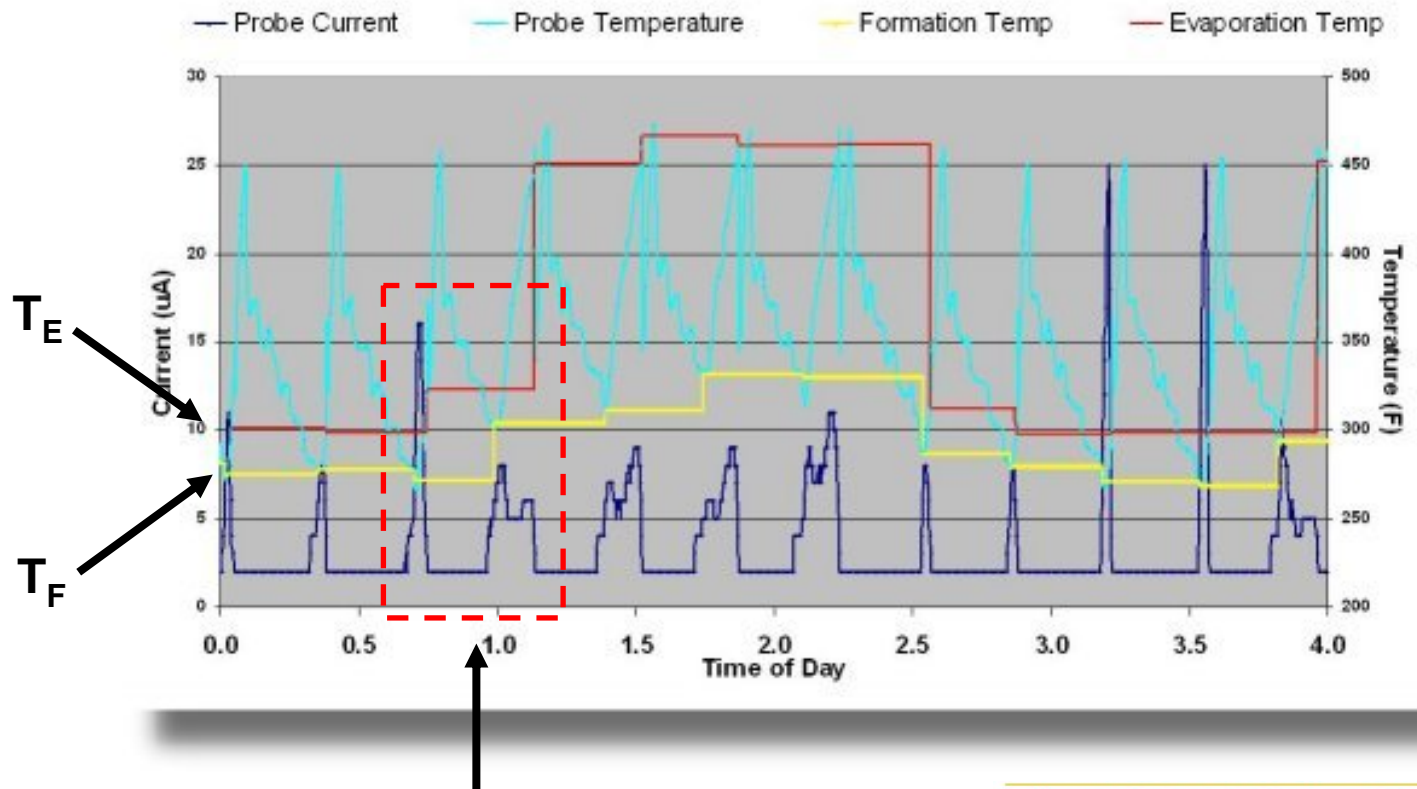
SO₃ mitigation with Trona



Experience

Ammonia based NOx Control

Double Peak Transition - SNCR



Control Point

Experience – II Double-Peak SCR

Probe 1 – Circumference

Probe 2 - Center



Formation Temp: 227.00 Fouling Index: 25.00

Formation Temp: 247.00 Fouling Index: 25.00

Formation Temp: 249.00 Fouling Index: 25.00

Formation Temp: 264.00 Fouling Index: 33.00

Formation Temp: 255.00 Fouling Index: 22.00

Formation Temp: 302.00 Fouling Index: 22.00

Formation Temp: 341.00 Fouling Index: 28.00

Formation Temp: 379.00 Fouling Index: 28.00

1 and 2 – Sulfuric Acid

1 – Sulfuric Acid
2 – Double Peak

1 – Sulfuric Acid
2 – AbS

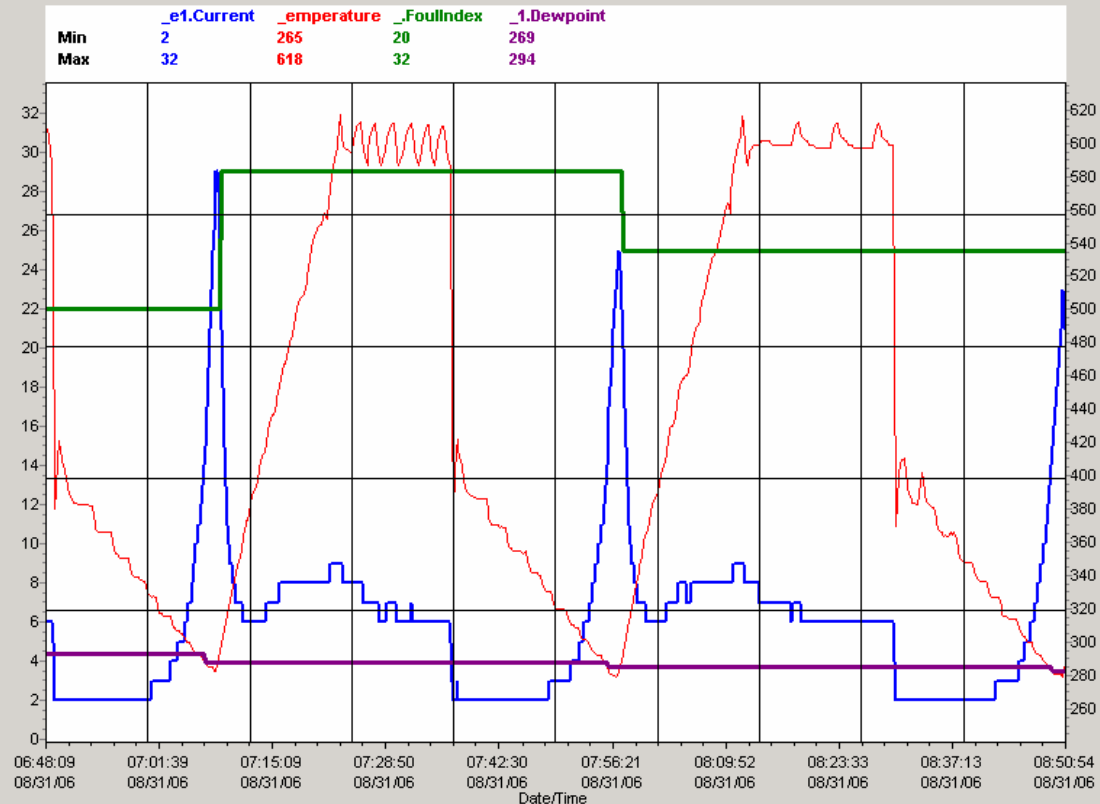
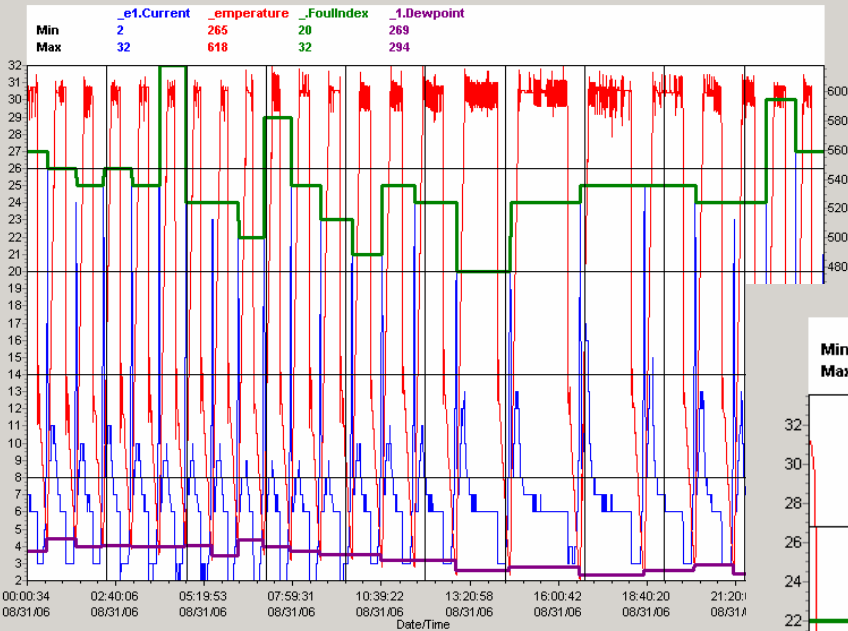
1 and 2 – AbS

Time Span – 4 Hours

Experience – III

SCR – Consistent Double Peak operation

Double peak operation.
All day, every day!



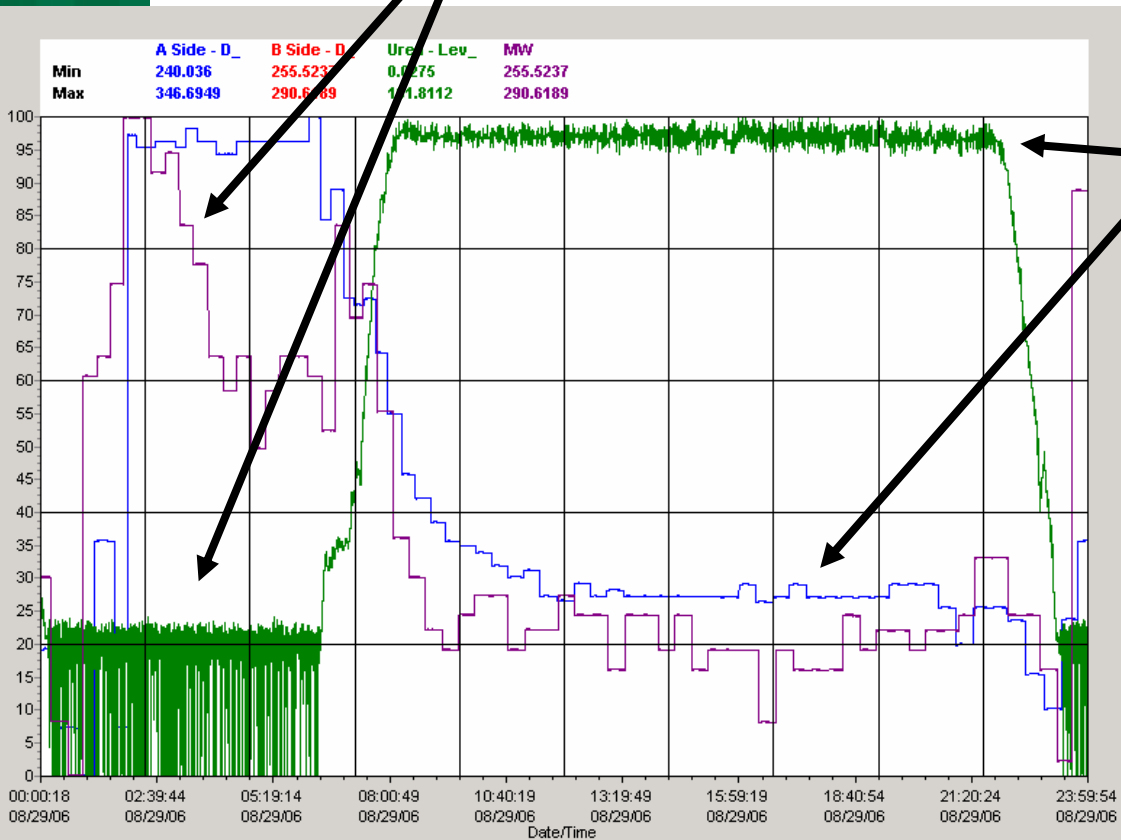
Air Heater plugs due to AbS parasitically attaching to H₂SO₄ deposition.

Adjusting Air bypass dampers helps recover DeltaP

Experience – IV

SNCR – Reagent Flow Slugs

Low-flow Reagent flow slugs causes AbS formation

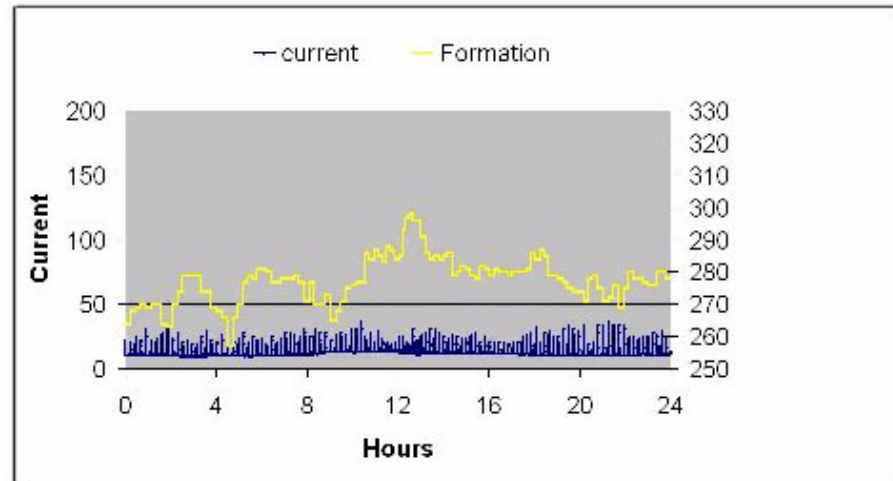


Better flow control at normal load/flow leads to alleviation AbS formation

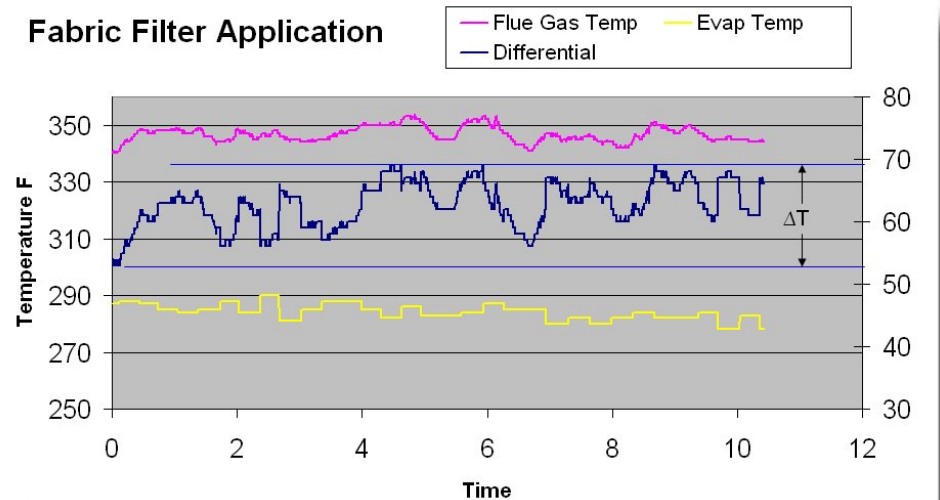
SO₃ Experiences in progress

Sulfuric Acid Concentration Variations

- **SO3 levels often change during the course of a day from load changes, fuel changes, and ambient moisture conditions**
- **Because of this, the level of mitigation required will also change during the course of any given day!**



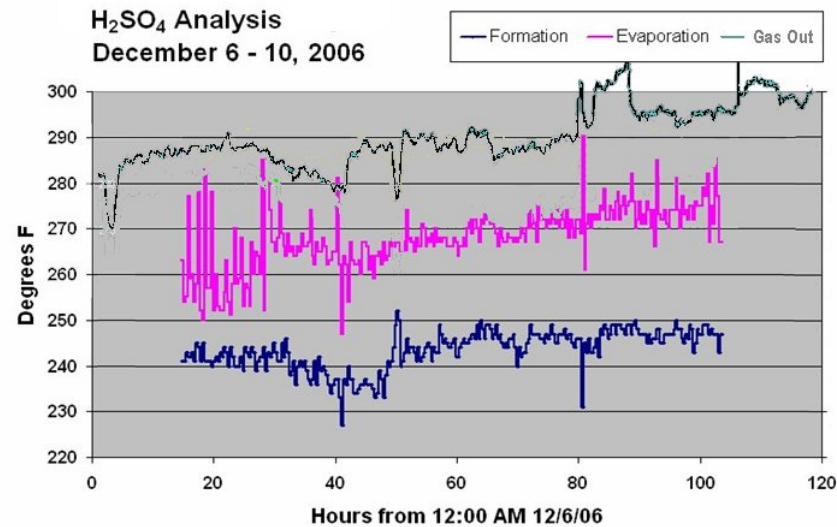
- The plant holds the outlet temp at 350°F to avoid previous bag fouling
- There is a typical 50° F Differential between the Dew Point and the gas temperature.
- A drop to a 320°F set point would gain almost 1% in Heat Rate



- This plant is currently adding approximately 20°F to the outlet temp to stay at an ACET of 190.

- The Air Heater Metal Matrix model is being generated but it is expected that the max metal temperature will be about 60°F higher than the outlet gas.

- This would allow the plant to remove the heating coils without worry of fouling.



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- A simple *in-situ, continuous condensables device* to measure Ammonium Bisulfate and Sulphuric Acid (SO_3)
 - Helps minimize Air Heater fouling while maximizing NO_x reduction
 - Helps minimize Sulphuric Acid related:
 - Back-end Corrosion
 - Blue Plume
 - Hg capture interference

- **Special thanks to:**
 - **EPRI, and specifically Rick Himes and Jeff Stallings for their demonstration support and providing access to the APFG software**
 - **Rui Afonso for his guidance in utilization of the software**
 - **the multiple plants who have participated in commercial installations and field demonstrations,**

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- **Thank you for your attention!**
 - **Application Notes are available for:**
 - **Ammonium Bisulfate for SCR/SNCR control**
 - **SO₃ Measurement for Enhanced Mercury Capture**
 - **SO₃ Measurement for Blue Plume Control**
 - **SO₃ Measurement for Heat Rate Control**
 - **What additional Questions do you have?**

Thank You

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