



Scrubber Fundamentals

TVA's Experience With The Basics

APC Round Table and Expo

July 25, 2005

Presentation Topics

- 1) Basic Types of Scrubber Systems
- 2) TVA's Specifics of Different Scrubber Designs
- 3) TVA's Approach to New Scrubber System Design

Most Common Systems:

- 1) Limestone wet scrubbing with forced oxidation
- 2) Wet scrubbing with lime
- 3) Spray dry scrubbing

Basic Types of Scrubber Systems

Limestone wet scrubbing with forced oxidation

- Preferred method in utility industry
- Ideal for units burning high sulfur coal and wanting a high SO₂ removal efficiency
- Forced oxidation improves the dewatering and structural characteristics of the waste product

Wet Scrubbing with Lime

- Lime as reagent more costly
- Higher SO₂ removal can be achieved

Spray Dry Scrubbing

- Lime slurry is atomized into gas directly after air pre heater and absorbs SO_2 very quickly
- Reaction products, along with fly ash, are then collected in a precipitator downstream of air pre heater
- Atomization of lime slurry is the most important unit operation in spray dry scrubbing

Basic Types of Scrubber Systems

Other Systems Not Widely Used:

- 1) Sodium sulfite / dual alkali
- 2) Magnesium oxide
- 3) Activated carbon absorption

Sodium Sulfite / Dual Alkali

- SO_2 is absorbed and waste products are formed in separate components
- Cost of sodium reagents is high
- Requires large solid / liquid separation equipment
- Good SO_2 removal efficiency with lower L/G ratios

Magnesium Oxide

- Requires ash free inlet flue gas
- Dried magnesium sulfite/sulfate crystals heated to high temperatures to regenerate the magnesium oxide
- A gas stream is then produced containing SO_2 ; this is then used for processes that manufacture sulfuric acid or elemental sulfur
- The regenerated magnesium oxide is then recycled back to the scrubber

Activated Carbon Absorption

- SO_2 is absorbed on activated carbon granules in either fixed or fluidized bed reactors
- SO_2 is catalytically oxidized to SO_3 which then is converted to sulfuric acid, and then finally sulfur is produced

TVA's Scrubber Systems

- 1) Widow's Creek Unit 8:
Stevenson, AL
 - 500 MW
 - In service 1977
- 2) Widow's Creek Unit 7:
Stevenson, AL
 - 500 MW
 - In service 1981

TVA's Scrubber Systems

- 1) Paradise Units 1 & 2:
Drakesboro, KY
 - 700 MW each
 - In service 1983
- 2) Cumberland Units 1 & 2:
Cumberland City, TN
 - 1300 MW each
 - In service 1994

TVA's Specifics of Different Scrubber Designs

- 1) Positive / Negative Draft
- 2) Flue Gas Reheat or No Reheat
- 3) Regular SO₂ Scrubbers /
Combination SO₂ & Particulate
Scrubbers
- 4) Various Waste Disposal
Methods

Widows Creek Unit 8: 1st Scrubber

- Originally positive draft
 - Later converted to negative draft
 - Poor performance of precipitators upstream of scrubber
 - Erosion of fans and duct work
- Situation has improved with negative draft
 - Occasional fan cleaning required since fans are downstream of scrubber

Positive / Negative Draft

- Widows Creek Unit 7 & Paradise:
 - Designed negative draft
- Cumberland:
 - Designed positive draft
 - Good performing precipitator upstream of scrubber
 - Lesson learned: To properly insulate around expansion joints

Widows Creek Units 7 & 8:

- Designed with flue gas reheat
- Direct in line type using hot water
- Steam taken from boiler cycle at 400°F
- Uses 2 – 2.5% station service
- Hard to keep reheat tubes clean
- Corrosion on downstream ductwork
- Stack condition: DRY

Paradise Units 1 & 2:

- Designed with flue gas cyclic reheat
 - Did not use steam from boiler cycle
- After 5 – 6 years, system removed
 - Very hard to keep tube bundles clean
 - Outlet ducts lined with 317L & drains added in preparation of wet exit gas
- Stack condition: Technically DRY
 - Fans heat of compression heats gas before exiting to stack

Cumberland Units 1 & 2:

- Designed with no flue gas reheat
- Outlet ducts C – 276 for wet exit gas
- Stack condition: WET
 - No problems with moisture fall out from stack
 - During certain meteorological conditions, moisture fall out does occur

Regular SO₂ Scrubbers / Combination SO₂ & Particulate Scrubbers

Widows Creek Unit 7 & 8

- Designed as combo scrubbers
- 80% of fly ash collected by precipitator
- 2 tanks in scrubber system
 - Back mixing of tanks can cause chemistry problems
 - Aluminum fluoride blinding can occur

Regular SO₂ Scrubbers / Combination SO₂ & Particulate Scrubbers

Paradise Units 1 & 2:

- Designed as combo scrubbers
- Low inlet fly ash concentration: about 20% of ash in these cyclone boilers is fly ash
- 1 tank in scrubber system
 - Ash contaminates slurry
 - Can cause chemistry problems
 - Aluminum fluoride blinding can occur

Regular SO₂ Scrubbers / Combination SO₂ & Particulate Scrubbers

Cumberland Units 1 & 2:

- Designed as regular SO₂ scrubbers
- Open spray tower type
- Low inlet fly ash concentration due to good performing precipitators
- 1 tank in scrubber system

Various Waste Disposal Methods

1) Fix / Mix Method

- Mix of dry ash & dewatered material in pug mill (semi dry) and then trucked to storage

2) Wet Pond Method

- Fill pond with wet gypsum slurry until pond area is full
- Original waste disposal method of Widows Creek units 7 & 8

3) Dry Stack Method

- After dewatering gypsum (by use of thickener, etc), conveying and stacking dry material
- Original waste disposal method of Paradise units 1 & 2

4) Wet Rim Ditch Stack Method

- Fill pond with wet gypsum slurry, let gypsum settle out as water runs off, & build pond walls with dry material
- Current method for Widows Creek units 7 & 8 and Paradise units 1 & 2
- Original waste disposal method for Cumberland units 1 & 2

5) Gypsum Marketing

- Marketing and selling gypsum to a wall board manufacturing facility
- Current waste disposal method for Cumberland units 1 & 2
 - Wall board facility built adjacent to plant for easy access to TVA's gypsum

TVA's Approach to New Scrubber System Design

- 1) Positive draft
- 2) Wet limestone forced oxidation scrubber
- 3) Regular SO₂ scrubber with no major particulate removal
- 4) No flue gas reheat
- 5) Waste disposal methods:
 - Wet rim ditch stack
 - Gypsum marketing
 - New challenges due to plant locations and local permitting requirements

TVA's Experience With The Basics

Questions and Answers